

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4994	3.4644	13.0638
Over 1 Mcf per Mo.	2.1800	1.4994	3.4644	7.1438
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4994	3.4644	26.9638
Next 49 Mcf per Mo.	2.1800	1.4994	3.4644	7.1438
Next 350 Mcf per Mo.	2.1149	1.4994	3.4644	7.0787
Next 600 Mcf per Mo.	2.0149	1.4994	3.4644	6.9787
Over 1000 Mcf per Mo.	1.8409	1.4994	3.4644	6.8047
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6530		8.6530
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0204		0.0204

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase
 (R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

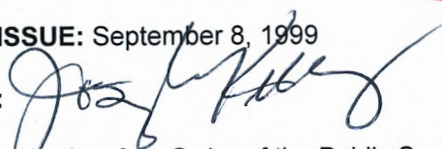
CANCELLED
 DEC 1999

SEP 01 1999

DATE OF ISSUE: September 8, 1999

DATE EFFECTIVE: September 1, 1999

Issued by:



Vice President and Chief Operating Officer

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan Bee
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-S dated September 1, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.5196	2.6323	12.2519
Over 1 Mcf per Mo.	2.1800	1.5196	2.6323	6.3319
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.5196	2.6323	26.1519
Next 49 Mcf per Mo.	2.1800	1.5196	2.6323	6.3319
Next 350 Mcf per Mo.	2.1149	1.5196	2.6323	6.2668
Next 600 Mcf per Mo.	2.0149	1.5196	2.6323	6.1668
Over 1000 Mcf per Mo.	1.8409	1.5196	2.6323	5.9928
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6504		8.6504
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0205		0.0205

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(l) Increase

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION
 DATE EFFECTIVE: June 1, 1999

DATE OF ISSUE: June 7, 1999

Issued by:

Joseph Keenan

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-R dated May 27 1999.

2-9/99

JUN 01 1999

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4440	2.5746	12.1186
Over 1 Mcf per Mo.	2.1800	1.4440	2.5746	6.1986
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4440	2.5746	26.0186
Next 49 Mcf per Mo.	2.1800	1.4440	2.5746	6.1986
Next 350 Mcf per Mo.	2.1149	1.4440	2.5746	6.1335
Next 600 Mcf per Mo.	2.0149	1.4440	2.5746	6.0335
Over 1000 Mcf per Mo.	1.8409	1.4440	2.5746	5.8595
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6403		8.6403
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0204		0.0204

R
R
R
R
R
R
R
R

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

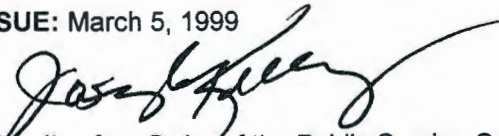
(R) Reduction

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

MAR 01 1999

DATE OF ISSUE: March 5, 1999

Issued by:



PURSUANT TO 807 KAR 5.011
 DATE EFFECTIVE: March 1, 1999
 BY: Stephan O. Bull
 Vice President and General Manager
 SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.

C.6/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4095	2.6237	12.1332
Over 1 Mcf per Mo.	2.1800	1.4095	2.6237	6.2132
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4095	2.6237	26.0332
Next 49 Mcf per Mo.	2.1800	1.4095	2.6237	6.2132
Next 350 Mcf per Mo.	2.1149	1.4095	2.6237	6.1481
Next 600 Mcf per Mo.	2.0149	1.4095	2.6237	6.0481
Over 1000 Mcf per Mo.	1.8409	1.4095	2.6237	5.8741
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9517		8.9517
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(I) Increase

DEC 01 1998

PURSUANT TO THE PUBLIC SERVICE COMMISSION
 SECTION 9 (1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: December 4, 1998

DATE EFFECTIVE: December 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November 25, 1998.

C3/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	8.10	1.4765	2.5564	12.1329
Over 1 Mcf per Mo.	2.1800	1.4765	2.5564	6.2129
CAP Surcharge ^{2/}	.0150			.0150
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	1.4765	2.5564	26.0329
Next 49 Mcf per Mo.	2.1800	1.4765	2.5564	6.2129
Next 350 Mcf per Mo.	2.1149	1.4765	2.5564	6.1478
Next 600 Mcf per Mo.	2.0149	1.4765	2.5564	6.0478
Over 1000 Mcf per Mo.	1.8409	1.4765	2.5564	5.8738
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9212		8.9212
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(1) Increase

NOV 01 1998

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: November 16, 1998

DATE EFFECTIVE: November 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of a Public Service Commission letter dated October 31, 1998, and a Commission Order dated October 9, 1998.

C 2/199

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		3.4644 ^{2/}	4.1012
Over 30,000 Mcf	0.3384		3.4644 ^{2/}	3.8028
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6530		8.6530
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0204		0.0204

(continued on following sheet)

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 01 1999

(I) Increase
 (R) Reduction

CANCELLED
 DEC 1999

PURSUANT TO 807 KAR 6:011,

SECTION 9(1)

BY: Stephan Bue
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: September 18, 1999

DATE EFFECTIVE: September 1, 1999

Issued by: [Signature]

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-S dated September 1, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		2.6323 ^{2/}	3.2691
Over 30,000 Mcf	0.3384		2.6323 ^{2/}	2.9707
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6504		8.6504
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0205		0.0205
(continued on following sheet)				
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p>				
(l) Increase				

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 01 1999

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 7, 1999

DATE EFFECTIVE: June 1, 1999

Issued by: 

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-R dated May 27, 1999.

C9/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR^{3/}</u>				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO^{3/}</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		2.5746 ^{2/}	3.2114
Over 30,000 Mcf	0.3384		2.5746 ^{2/}	2.9130
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6403		8.6403
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0204		0.0204
(continued on following sheet)				

R
R
R
R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.
 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
 3/ Currently, there are no customers on this rate schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1999

(R) Reduction

PURSUANT TO 807 KAR 5.011,
 SECTION 9.13

BY: Stephan Bee
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 5, 1999

DATE EFFECTIVE: March 1, 1999

Issued by: [Signature]

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.

CG/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per Mo.	8.10	N/A	N/A	N/A
Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	135.79			135.79
First 30,000 Mcf	0.6368		2.6237 ^{2/}	3.2605
Over 30,000 Mcf	0.3384		2.6237 ^{2/}	2.9621
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.9517		8.9517
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0206		0.0206
(continued on following sheet)				
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				
2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.				
3/ Currently, there are no customers on this rate schedule.				

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DEC 01 1998

(1) Increase

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: December 4, 1998

DATE EFFECTIVE: December 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November 25, 1998.

C3/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4994	3.4644	5.3177	I
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4994		1.8533	R
Banking and Balancing Service		0.0204		0.0204	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0204		0.0204	R
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4994	3.4644	6.7001	I
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4994	3.4644	5.5562	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(I) Increase
 (R) Reduction

SEP 01 1999

CANCELLED
 DEC 1999

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: September 8, 1999

DATE EFFECTIVE: September 1, 1999

Issued by: [Signature] Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-S dated September 1, 1999.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.5196	2.6323	4.5058
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.5196		1.8735
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0205		0.0205
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.5196	2.6323	5.8882
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.5196	2.6323	4.7443

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Public Service Commission of Kentucky Effective

(I) Increase

JUN 01 1999

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan D. Bee
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 7, 1999

DATE EFFECTIVE: June 1, 1999

Issued by: [Signature]

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-R dated May 27, 1999.

9/199

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	.3539	1.4440	2.5746	4.3725	R
<u>Delivery Service</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	.3539	1.4440		1.7979	I
Banking and Balancing Service		0.0204		0.0204	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	65.00			65.00	
Delivery Rate Per Mcf	0.1000			0.1000	
Banking and Balancing Service		0.0204		0.0204	R
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>					
Commodity Charge	1.7363	1.4440	2.5746	5.7549	R
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>					
Commodity Charge	.5924	1.4440	2.5746	4.6110	R
<p>^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p>					
<p>(I) Increase (R) Reduction</p>					
<p>MAR 01 1999</p>					

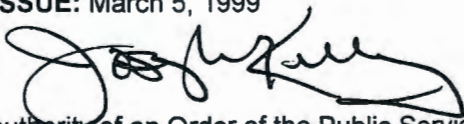
PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: March 5, 1999

DATE EFFECTIVE: March 1, 1999

Issued by:



Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.

Handwritten red text: 2/6/99

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	.3539	1.4095	2.6237	4.3871
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.3539	1.4095		1.7634
Banking and Balancing Service		0.0206		0.0206
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0206		0.0206
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.4095	2.6237	5.7695
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.4095	2.6237	4.6256

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

(I) Increase (R) Reduction

DEC 01 1998

PURSUANT TO KRS 207 KAR 5.011,
 SECTION 9 (1)
 BY: Stephan D. Bell
 SECRETARY OF THE COMMISSION

DATE OF ISSUE: December 4, 1998

DATE EFFECTIVE: December 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November 25, 1998.

C3/99